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FILE NOTATIONS	
Entered in NID File Entered On S.R. Sheet Location Map Pinned Card Indexed I.W.R.for State or fice Land	Checked by Chief Copy WID to Freit Office Approval Estrer Disapproval Letter
SOMPLETION DATA: Pate Well Completed 10-11-6: OW	3 Location Impected Bond released State of Pee Land
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tered in NID File	Checked by Chief
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cation Map Pinned	Approval Letter
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COMPLETION DATA:	11865
Date Well Completed 12-21-12	
And And Man	Lecation inspected

CNE

Budget Bureau No. 42-R359. Approval expires 12-31-60.
Approvar expires 12-31-00.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Mottee	
ease No.	14-80-503-275

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OTICE OF INTENTION TO REDRILL OR REPAIR WELL		JENT REPORT OF ALTERING JENT REPORT OF REDRILLI		
OTICE OF INTENTION TO SHOOT OR ACIDIZE		JENT REPORT OF ABANDON		1 1
OTICE OF INTENTION TO PULL OR ALTER CASING	1 1	MENTARY WELL HISTORY		
OTICE OF INTENTION TO ABANDON WELL				
(Indicate above by check m	MARK NATURE OF RE	PORT, NOTICE, OR OTHER D	ATA)	
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(Field) (Con	unty or Subdivision)		(State or Territory)	
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November 5, 1962

Texace, Inc. P. O. Box 810 Farmington, New Mexico

Attention: E. C. Hall, Dist. Acet.

Gent lenen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "AR" #1, which is to be located 660 feet from the north line 660 feet from the east line of Section 22, Township 41 South, Range 22 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION CONCESSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cp

CG: P. T. McGrath, Bist. Eng. USGS - Farmington, New Mexico

H. L. Coonts, Pet. Eng. OGCC - Hoab, Utah



Sapy H. L. E.

(SUBMIT IN TRIPLICATE)

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orm approved. 1dget Bureau No. 42-R359.4.

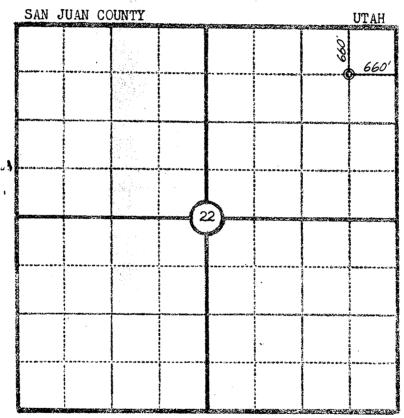
Indian Agency Navajo

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPOR	T OF WATER SHUT-OFF		X_
NOTICE OF INTENTION TO CHANGE I	PLANS	SUBSEQUENT REPOR	T OF SHOOTING OR AC	IDIZING	
OTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	SUBSEQUENT REPOR	T OF ALTERING CASING	3	
NOTICE OF INTENTION TO REDRILL	OR REPAIR WELL	SUBSEQUENT REPOR	T OF REDRILLING OR	REPAIR	
NOTICE OF INTENTION TO SHOOT OF	R ACIDIZE	SUBSEQUENT REPOR	RT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTARY W	ELL HISTORY		
NOTICE OF INTENTION TO ABANDON	WELL				
(INDICA	TE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTI	CE, OR OTHER DATA)		
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Navajo Tribe	"an"				1/22.00
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(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Wildcat	San Ji	uen	Ut	eh	
• •		r Subdivision)		r Territory)	
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Title District Superintendent

Сэтралу	TEXACO INC.
Lease	NOVAJO TRIBE OF INDIANS "AH" Well No. 1
Seo	22 , 7 41 SOUTH , R 22EAST, SLM
Location	660' FROM THE NORTH AND 660' FROM THE EAST
Elevation	4875.01



Scale-4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Land Surveyor.

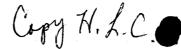
James P. Leese Utah Reg. No. 1472

Surveyed 14 September , 19 62



17P

Form 9-331 b (April 1952)



Form approved. Budget Bureau No. 42-R359.4.

(SUBMIT IN TRIPLICATE)

Indian Agency	ava jo	

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee	
Lease No	14-20-603-276

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY	
(Indicate above by check mar	K NATU	RE OF REPORT, NOTICE, OR OTHER DATA)	

•			
Nava jo Tribe "/ Well No. 1 is loca	ted 660ft. from $\binom{N}{S}$ line and	560 ft. from $\binom{E}{\mathbf{V}}$ line of sec	c. <u>22</u>
(% Sec. and Sec. No.)	41-8 22-5 (Twp.) (Range)	(Meridian)	
Wildest (Field)	(County or Subdivision)	(State or Territory)	

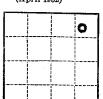
The elevation of the derrick floor above sea level is 4902 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6 3/4" hole to 5715' and cemented 5702' of $4\frac{1}{2}$ " 0.D. casing at 5715' with 200 sacks of regular cement. Tested casing with 1000 PSI for 30 minutes without a drop in pressure.

I understand	d that this plan of work must receive approval in writing k	by the Geological Survey before operations may be commenced.
	TEXACO Inc.	
Address	Box 810	-
	Farmington, New Mexico	By Pann
***		Title District Superintendent





Form approved. Budget Bureau No. 42-R359.4.

India	an Agency Navajo
Allot	tee
	14-20-603-276

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZINGSUBSEQUENT REPORT OF ALTERING CASING	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUBSEQUENT REPORT OF ABANDONMENT	X

(Indicate above by check mark nature of report, notice, or other data)

		+	February 19	1963
Navajo Tribe "AH' Well No is located	660 f	t. from N line	and 660 ft. from E line of se	c. 22
NEt of Sec. 22	415	22E	SLM	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildcat	San	Juan	Utah	
(Field)	(0	County or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 4902 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5715'. Plugged back depth 5690'.

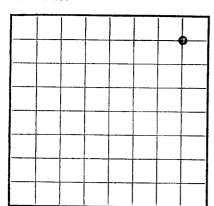
Perforated 43" casing from 5474 to 5483' with 2 jet shots per foot. Set packer at 5422' and swabbed well natural. Recovered load oil and well swabbed dry. Acidized perforations with 200 gallons of NELST acid. Treating pressure 5500 to 2000 PSI with an average injection rate of } barrel per minute. Swabbed 21 barrels of load oil and 27 barrels of new oil in 14 hours. Reacidized perforations with 1000 gallons of NELST acid. Broke formation down with 1000 PSI and acid went into formation on a vacuum. Average injection rate barrel per minute. 5 minute shut in pressure 3000 PSI. After recovering load oil and acid residue, swabbed 61 barrels of new oil and well swabbed dry. Reacidized perforations with 3000 gallons of

,	and bear of word mass receive approval in whichigh	y the Geological Survey before operations may be commenced.
Company	TEXACO Inc.	
Address	Box 810	
	Farmington, New Mexico	By A Somm
		Tid. District Superintendent

emulsified retarded acid. Broke formation down with 2000 PSI, and acid went into formation on a vacuum. Average injection rate 3 barrel per minute. 5 minute shut in pressure 900 PSI. Recovered load oil and swabbed well 5 days to stabilize swab rate. On 20 hour swab test ending 12-27-62, swabbed 40 barrels of 42° gravity oil and 2 barrels of water.

A NE FOR

Form 9-330



For proved, Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Nava Jo
SERIAL NUMBER 14-20-603-276
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

 .	PHI TO THE	7 G 276 275 Wet							
	any TEX				Addres	$_{\rm ss}$ Box 310, F	'arming	ton,	New Mea
Lessor	r or Tract	Navajo	Tribe		Field	<u>Undesignate</u>	d State	U	tah
Well N	No1	Sec. 22	T415_R	. 33E W	leridian SL	M Co	unty	San J	uan
Locati	ion 560 1	$\operatorname{ft.}ig _{\mathbf{S}.}^{\mathbf{X}.}\operatorname{of}$	N. Line a	nd 660	ft. $\left\{ \begin{array}{c} \mathbf{R} \\ \mathbf{W} \end{array} \right\}$ of \mathbf{E}	Line of Sect1	on 22	Elev	ation 490
\mathbf{T}	he informat as can be d	tion given l	nerewith is	s a comp	lete and correct	et record of the v	vell and al	l work	done there
Date.	Februar	y 21, 1	963		The state of the s	Title D1			
\mathbf{T}	he summar	y on this pa	ge is for t	he condi	tion of the wel	l at above date.			alia Barana ara
						ed drilling Dec	andra .		100.0
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No. 1, No. 2,	from N	One.	to to Make	CA Amount	No. 6, ANT WATER No. 3, No. 4, SING RECOR Kind of shoe	from SANDS from from Cut and pulled from	to to to	ated To-	Purpose
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Heaving	plug-Mat	terialNo	ne				
Adapters	Material	lNo	no	Size	······································		
			SHC	OTING R	1		Depth cleaned out
Size	Shell u	sed Exp	losive used	Quantity	Date	Depth shot	Depth cleaned du
None-							
MOTIC							
			Last	TOOLS U	SED foot	and from	feet to
Rotary t	tools were t	used from	o leet	571	5	, and from	feet to
Cable to	ols were us	ed fromNo	ne			, and 110111 11111	
217 3	and and			DATES	ot to made	lucing	ember 25, 19 1 -95 was oil;
Tan	rested muary 4	,	¹⁹ 63	40 B 0P	ut νο proc Ο	Dec	ember 26
The	productio	n for the first	24 hours was) 23	barrels o	t fluid of which	95 was on;
emulsion	n;% v	vater; and	-% sediment.	/ - J	-	Gravity, °Bé.	1150
Tfo	ras well cu	. ft. per 24 hou	urs	Ga	llons gase	oline per 1,000	cu. ft. of gas
Roc	ck pressure	e, lbs. per sq. i	3	EMPLOY	mp tes	t. Lengti	n of pump strok Okes per minute
			, Drille	i	M.7	MI II BUL	, I
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

granters - March 11, 18, 18 - East with state of facilities

After drilling to a total depth of 5715; and cementing 4; casing, top of cement plug was found to be at 5690' (P.B.T.D.). Perforated 44 casing from 5474° to 5483' with 2 jet shots per foot. Set packer at 5422 and swabbed well natural. Recovered load oil and well swabbed dry. Acidized perforations with 200 gallons of NELST acid. Treating pressure 5500 to 2000 PSI with an average injection rate of barrel per minute. Swabbed 21 barrels of load oil ind 27 barrels of new oil in 14 hours. Rescidized perforations with 1000 gallons of NELST acid. Broke formation down with 1000 PSI and acid went into formation on a vacuum. Average injegtion rate } barrel per minute. 5 minute shut in pressure 3000 PSI. After recovering load oil and acid residue, swabbed 61 barrels of new oil and well swabbed dry.
Reacidized perforations with 3000 gallons of emulsified retarded acid.
Broke formation down with 2000 PSI, and acid went into formation on a vacuum. Average injection rate 3 barrel per minute. 5 minute shut in pressure 900 PSI. Recovered load oil and swabbed well 5 days to stabilize swab rate. On 20 hour swab test ending 12-27-62, swabbed 40 barrels of 420 gravity oil and 2 barrels of water.

It has as you be distributed from all as a spropile and correst record of the well and the vary days flearning land and the fig. of the size of the and the contract of the contra $\cdots \in \mathcal{C}(\mathcal{C}^{\bullet})^{\times}$ F0071

TOC OR OFF ON CAR WELL

GEORGO'CH BURNEY DELARTMENT OF THE INTERIOR MALEO GLYLES

graphy to the

FORMATION RECORD—Continued

FROM-	то-	TOTAL FEET	FORMATION
			FORMATION TOPS
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	s.		DeChelly 2380' Organ Rock 2537'
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	,		Ismay 5365'
art i			Desert Creek 5538'
			Akah 5701'
	1.0	14	Formation tops as per E.L.
entre de la companya	p :		rothauton tops as per m.n.
		10 10 10 10 10 10 10 10 10 10 10 10 10 1	
			HOLE SIZE
			0 to 01' - 12-2/2"
			0 to 91' - 13-3/8" 91' to 1218' - 9-7/8" 1218' to 5715' - 6-3/4"
* ** * ***			1218' to 5715' - 6-3/4"
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hlow three	sich mit toet	Com divine	n 2 hours with a good to medium ced in 4 minutes with volume to
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Jina mid	Recovery s	covery 1401	of heavily cil and gas cut dril-
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der #2.	490' to 5535 of test dec	ressing to s	weak blow at end of test. Recov
DST #2.	490' to 5535 of test dec of oil and m	reasing to a ud out salt	weak blow at end of test. Recovery water and 4885' of gas.
DST #2, 5 beginning ered 60'	of test dec of oil and m	reasing to a ud cut salt	weak blow at end of test. Recovery water and 4885' of gas.
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April 2, 1963 Texaco Incorporated Box 810 Farmington, New Mexico Re: Well No. Navajo Tribe AH #1 Sec. 22, T. 41 S, R. 22 E., San Juan County, Utah Well No. Navajo Tribe K #12 Scc. 19, T. 40 S, R. 26 E., San Juan County, Utah Gentlemen: This letter is to advise you that the electric and/or radioactivity logs for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations. Your cooperation in this matter will be greatly appreciated. Very truly yours, OIL & GAS CONSERVATION COMMISSION CLARELLA N. PECK RECORDS CLERK cnp





UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form	approved		
Budge	et Bureau	No.	42-R359.4.

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHU	T-OFF
NOTICE OF INTENTION TO CHANGE PLANS	The state of the s	
NOTICE OF INTENTION TO TEST WATER SHUT-C	OFF SUBSEQUENT REPORT OF ALTERING (1
NOTICE OF INTENTION TO REDRILL OR REPAIR	WELLSUBSEQUENT REPORT OF REDRILLING	OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMI	
NOTICE OF INTENTION TO PULL OR ALTER CAS NOTICE OF INTENTION TO ABANDON WELL.	SUPPLEMENTARY WELL HISTORY	**************************************
(INDICATE ABOVE B	Y CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DAT	A)
	October 2	, 19 <u></u> 6
avajo Tribe "AH"	(N)	(C')
ell No is located 5	60 ft. from $\binom{N}{k}$ line and 660 ft. from	line of sec. 22
Rt of Sec. 22 41- (½ Sec. and Sec. No.) (7	\$ 22-8 813 wp.) (Range) (Meridian)	_
ildest	San Juan We	ah
(Field)		ate or Territory)
ate names of and expected depths to objective ing p	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; oints, and all other important proposed work)	
tate names of and expected depths to objective ing p his well has reached i oss. Since there are	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; oints, and all other important proposed work) .te economic limit and is no no prospects of returning t	w operating at his well to a
his well has reached in objective in producer, we not 30 sank cament plu	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; since sizes, weights, and lengths of proposed casings; since sizes and all other important proposed work) te economic limit and is no no prospects of returning to propose to plug the well as	w operating at his well to a s follows:
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tate names of and expected depths to objective incress whis well has reached in oss. Since there are connected producer, we pot 30 sack cement pluradenhead squeese. Spradenhead squeese.	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; soints, and all other important proposed work) te economic limit and is no no prospects of returning to propose to plug the well as general perfections from lot 10 sack plug at surface	w operating at his well to a s follows: 5474' to 5483' and set marker
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

 Budget Bureau N	To. 42-R714.4.	

THE INT	ERIOR	100 44 75	ALLOTTEE		
L SURVEY			TRIBE Nava jo LEASE NO. 14-2	Tribe "0-603-27	AH."

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agen	t's add	ress	P.C). Bo	October x 810 ton, New		Co	mpany	TEXAC	0 Inc.
Phon	e		325	5-755	3		Ag	ent's title	Distr	ict Superintende
SEC. A	ND m	RANGE	777	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	BEMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
NE 2	22 41:	22	"AH" E 1	-0-	-0-	40	-0-		-0-	Plugged and abandoned - Fir
										Report
9 8 (2 CC (2		e - 5jht	(1)	RLP	(1)					

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A
(December 1948)

(May 1963)	DEDADT	MENT OF THE INTERIOR	SUBMIT IN LICATE* (Other instructions on re-	Budget Bureau No. 42-R142
		MENT OF THE INTERIC)R verse side)	5. LEASE DESIGNATION AND SERIAL NO.
		GEOLOGICAL SURVEY		14-20-603-276
SUN	NDRY NOT	ICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use thi	s form for propo	sals to drill or to deepen or plug bac ATION FOR PERMIT—" for such proj	ck to a different reservoir.	
	Use "APPLIC.	ATION FOR PERMIT—" for such proj	posals.)	Nava to Tribe
1. OIL GAS				7. UNIT AGREEMENT NAME
WELL K WELL	OTHER			
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
TEXACO	Tne			None de marco Herri
3. ADDRESS OF OPERATO	R. C. S.			Navado Tribe "AH"
DAY 810	Tinamit va	when Man Maridaa		_
4. LOCATION OF WELL (See also space 17 be	Report Tocation	ton New Mexico	tate requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	10 w.)			
				H. SEC. T., A.; M., OR BLK. AND
				SURVEY OR AREA
<i>*</i>				
14. PERMIT NO.	om North	and Fast Tines 10. ELEVATIONS (Show whether DF, R	T. GR. etc.)	22 41-S 22-E SLN 12. COUNTY OR PARISH 13. STATE
			,,,	1 - 1
		4902' DF		San Juan Utah
16.	Check A	opropriate Box To Indicate Na	ture of Notice, Report, or C	Other Data
	NOTICE OF INTEN			ENT REPORT OF:
TEST WATER SHUT-				7
		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS	(Other)	
(Other)			Completion or Recomple	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED (proposed work, I	OR COMPLETED OPE f well is direction	RATIONS (Clearly state all pertinent on ally drilled, give subsurface location	details, and give pertinent dates,	including estimated date of starting an I depths for all markers and zones perti
nent to this work.)	*	gave substitute isother	as and measured and true vertical	i depths for all markers and zones perti
Well wa	s plugge	d and abandoned as	follows:	P.
Spott	ed 30 sa	ak cement plug scro	oss perforations	from 5474' to 5483'.
		on bradenhead and		
vacuu		r waiting on cement		
		Held pressure on		
MTCII	ODO EDT.	nerg pressure on	espira of Suress	s without a drop.
	a castir	with the avy mud and	a spouced to sack	cement plug in top
of ca	Sing. U	at off well praced	nead and cemented	4" pipe marker in
	f hole.	creamed no recarre	ou and combresed	plugging operations
10-11	- ≎3•			es established and the second and th
		•		The state of the s
				Α
				$g(t_0)^{-2/3}$
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				$\mathcal{F} = \int_{\mathcal{F}} \left(\int_{\mathcal{F}} \left \mathcal{F}_{\mathcal{F}} \left(\mathcal{F}_{\mathcal{F}} \right) \right \right) dx$
				variable of the second of the
,				
				f = -4
8. I hereby certify that	the foregoing is	true and correct		
SIGNED	Jann	mini n	trict Superinte nd	and the second
	77	TITLE TITLE	had taken si taken	CONSCIONATION TO THE TAX TO THE TOTAL TO THE TAX TO THE

DATE .

TITLE

(This space for Federal or State office use)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY: